Form 3160-3 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136

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APPLICATION FOR PERMIT TO DRILL OR REENTER

5.	Lease Serial No.	
	UTU-057	

6. If Indian, Allottee or Tribe Name

	<u>4</u>		
la.	Туре	of	Work:

DRILL

Oil Well

REENTER

🔀 Gas Well

CONFIDENTIAL

Single Zone

7. If Unit or CA Agreement, Name and No. WONSITS VALLEY

Lease Name and Well No. WONSITS VALLEY 3WA-18-8-22

2. Name of Operator SHENANDOAH ENERGY INC.

Other Contact: JOHN BUSCH E-Mail: jbusch@shenandoahenergy.com

Multiple Zone

9. API Well No.

-047-34428

3a. Address 11002 E. 17500 S. VERNAL, UT 84078

1b. Type of Well:

3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323

10. Field and Pool, or Exploratory WONSITS VALLEY

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface NEHW 620FNL 2008FWL

4443641 N 629078 E

11. Sec., T., R., M., or Blk. and Survey or Area Sec 18 T8S R22E Mer SLB

At proposed prod. zone 25FNL 2600FWL NEHW 4443222N 629258 E

12. County or Parish

13. State UT

 Distance in miles and direction from nearest town or post office 9+/- MILES FROM REDWASH, UTAH 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)

16. No. of Acres in Lease

UINTÁH

17. Spacing Unit dedicated to this well

620' +/-

18. Distance from proposed location to nearest weil, drilling,

642.26

20. BLM/BIA Bond No. on file

19. Proposed Depth 8181 MD

U-0969

21. Elevations (Show whether DF, KB, RT, GL, etc. 5042 KB

completed, applied for, on this lease, ft. 25' +/-

8100 TVD 22. Approximate date work will start

23. Estimated duration

10 DAYS

#### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
   A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
  - Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25 Signature **OPERATIONS** Approved Title

Name (Printed/Typed)

Name (Printed Typed)
JOHN GUSCH

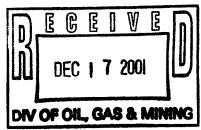
12/10/2001

BRADLEY G. HILL Office RECLAMATION SPECIALIST III

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

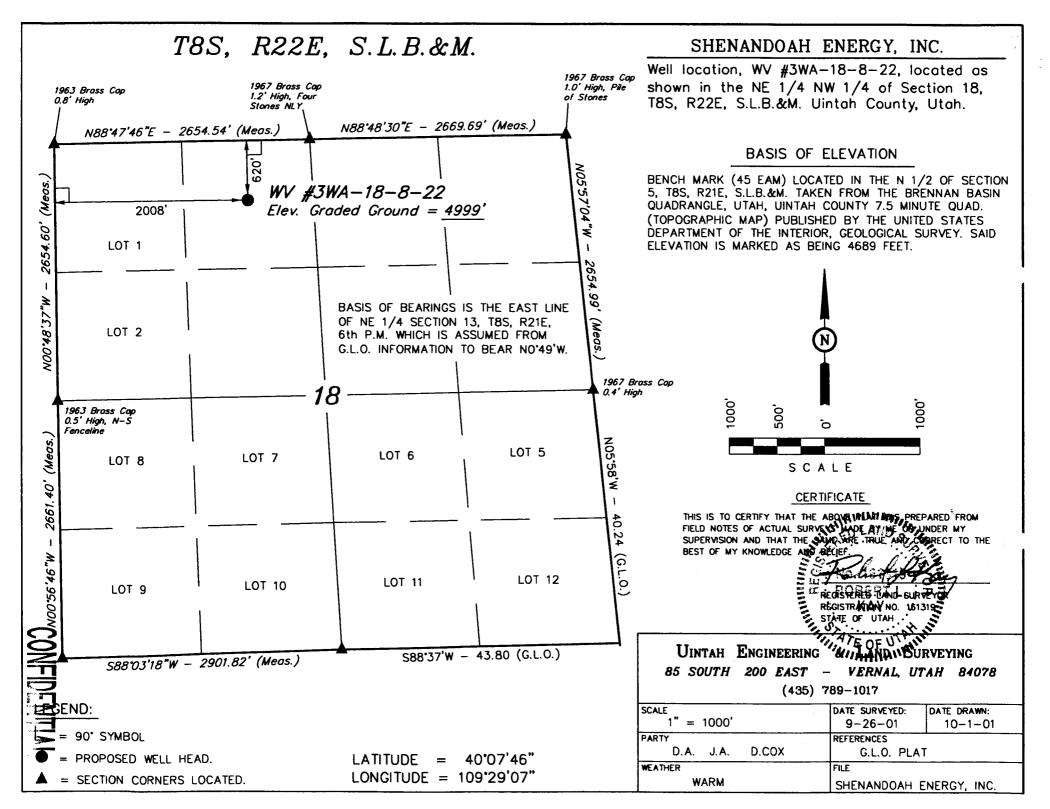
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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ONFIDENTIAL



#### **Additional Operator Remarks:**

Shenandoah Energy Inc. proposes to drill a well to 8181' MD and 8100' TVD to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. U-0969. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.



### SHENANDOAH ENERGY, INC.

WV #3WA-18-8-22 & WV #3WD-18-8-22 LOCATED IN UINTAH COUNTY, UTAH

**SECTION 18, T8S, R22E, S.L.B.&M.** 



PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

**CAMERA ANGLE: EASTERLY** 



PHOTO: VIEW OF EXISTING ACCESS AT EDGE OF PAD

**CAMERA ANGLE: NORTHEASTERLY** 



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS** 

MONTH DAY YEAR TAKEN BY: D.A. DRAWN BY: K.G. REVISED: 00-00-00

РНОТО

SHENANDOAH ENERGY INC. WELL WV 3WA-18-8-22

## ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

#### 1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth	TVD	Prod. Phase Anticipated
Uinta	Surface	Surface	
Green River	2810'		
Mahogany Ledge	3700'		
Mesa	6237.3'		
TD (Wasatch)	8181'	8100'	

#### 2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	MD	TVD
Oil/Gas	Wasatch	8181'	8100'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

#### 3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3240.0 psi.



# SHENANDOAH ENERGY INC. WONSITS VALLEY 3WA-18-8-22 620' FNL, 2008' FWL, BOTTOM HOLE 25' FNL, 2600' FWL NENW, SECTION 18, T8S, R22E UINTAH COUNTY, UTAH LEASE # UTU-057

#### **ONSHORE ORDER NO. 1**

#### **MULTI - POINT SURFACE USE & OPERATIONS PLAN**

#### 1. Existing Roads:

The proposed well site is approximately 11 miles southwest of Red Wash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

Please refer to the original well pad WV 3W-18-8-22 for road improvements.

#### 2. Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

#### 3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.



#### 7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

#### 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

#### 10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Reclamation will be according to the stipulations on the WV 3W-18-8-22.

#### 11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435) 781-4410

#### 12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

This is a directional well on the existing well pad of the WV 3W-18-8-22 which was approved June 6, 2000; API # 43-047-33538. There will be no additional disturbance. All drilling will be done under SEI new Standard Operating Practices.



#### Lessee's or Operator's Representative:



John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

#### Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully-responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Bush	DEC 10-01	
John Busch	Date	
Red Wash Operations Representative		

### Shenandoah Energy, Inc.

Utah Uintah County Sec 18-T8S-R22E WV #3WA-18-8-22

Revised: 15 November, 2001

### PROPOSAL REPORT

15 November, 2001



Proposal Ref: pro7199



### Sperry-Sun Drilling Services Proposal Report for WV #3WA-18-8-22

Revised: 15 November, 2001



Shenandoah Energy, Inc. Utah

**Uintah County** Sec 18-T8S-R22E

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
1500.00	0.000	0.000	1500.00	0.00 N	0.00 E	0.00	0.000
1600.00	2.500	44.904	1599.97	1.55 N	1.54 E	2.18	2.500
1700.00	5.000	44.904	1699.75	6.18 N	6.16 E	8.72	2.500
1800.00	7.500	44.904	1799.14	13.89 N	13.84 E	19.61	2.500
1900.00	10.000	44.904	1897.97	24.66 N	24.58 E	34.82	2.500
1958.85	11.471	44.904	1955.79	32.43 N	32.32 E	45.78	2.500
2000.00	11.471	44.904	1996.12	38.22 N	38.09 E	53.96	0.000
2500.00	11.471	44.904	2486.13	108.65 N	108.29 E	153.40	0.000
3000.00	11.471	44.904	2976.14	179.08 N	178.48 E	252.84	0.000
3500.00	11.471	44.904	3466.16	249.52 N	248.68 E	352.28	0.000
4000.00	11.471	44.904	3956.17	319.95 N	318.87 E	451.71	0.000
4500.00	11.471	44.904	4446.18	390.38 N	389.07 E	551.15	0.000
5000.00	11.471	44.904	4936.19	460.81 N	459.26 E	650.59	0.000
5500.00	11.471	44.904	5426.21	531.24 N	529.45 E	750.02	0.000
5722.45	11.471	44.904	5644.21	562.57 N	560.68 E	794.26	0.000
5800.00	9.532	44.904	5720.46	572.59 N	570.66 E	808.40	2.500
5900.00	7.032	44.904	5819.41	582.79 N	580.83 E	822.80	2.500
6000.00	4.532	44.904	5918.89	589.92 N	587.94 E	832.88	2.500
6100.00	2.032	44.904	6018.72	593.98 N	591.98 E	838.60	2.500
6181.30	0.000	0.000	6100.00	595.00 N	593.00 E	840.04	2.500
8181.30	0.000	0.000	8100.00	595.00 N	593.00 E	840.04	0.000

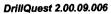
All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US). Vertical Section is from Well and calculated along an Azimuth of 44.904° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 8181.30ft., The Bottom Hole Displacement is 840.04ft., in the Direction of 44.904° (True).

#### **Comments**

Measured	Sta	tion Coordi	nates	
Depth	TVD	Northings	Eastings	Comment
(ft)	(ft)	(ft)	(ft)	
1500.00	1500.00	0.00 N	0.00 E	Kick-Off at 1500.00ft
1729.42	1729.04	8.13 N	8.10 E	Build Rate = 2.500°/100ft
1958.85	1955.79	32.43 N	32.32 E	End of Build at 1958.85ft
3840.65	3800.00	297.50 N	296.50 E	Hold Angle at 11.471°
5722.45	5644.21	562.57 N	560.68 E	Drop to Vertical at 5722.45ft
5951.87	5870.96	586.87 N	584.90 E	Drop Rate = 2.500°/100ft
6181.30	6100.00	595.00 N	593.00 E	End of Drop at 6181.30ft
7181.30	7100.00	595.00 N	593.00 E	Hold Angle at 0.000°
8181.30	8100.00	595.00 N	593.00 E	Total Depth at 8181.30ft



# Sperry-Sun Drilling Services Proposal Report for WV #3WA-18-8-22 Revised: 15 November, 2001



Shenandoah Energy, Inc. Utah

**Uintah County** Sec 18-T8S-R22E

#### Formation Tops

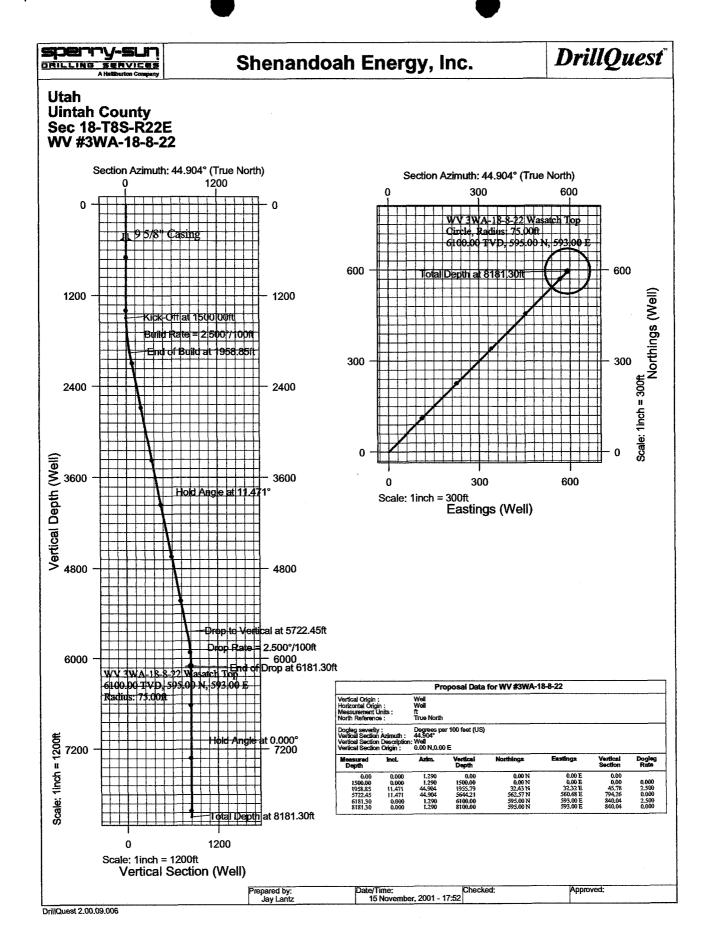
Forma	tion P	lane	P	rofile	Penetr	ration Po	int		
(Belov	Well Orig	gin)	Measured	Vertical	Sub-Sea				
Sub-Sea	Dip	Dip Dir.	Depth	Depth	Depth	Northings (ft)	Eastings (ft)	Formation Name	
(ft)	Deg.	Deg.	(ft)	(ft)	(ft)	(14)	(11)		
1202.00	0.000	1.290	6181.30	6100.00	1202.00	595.00 N	593.00 E	Wasatch	

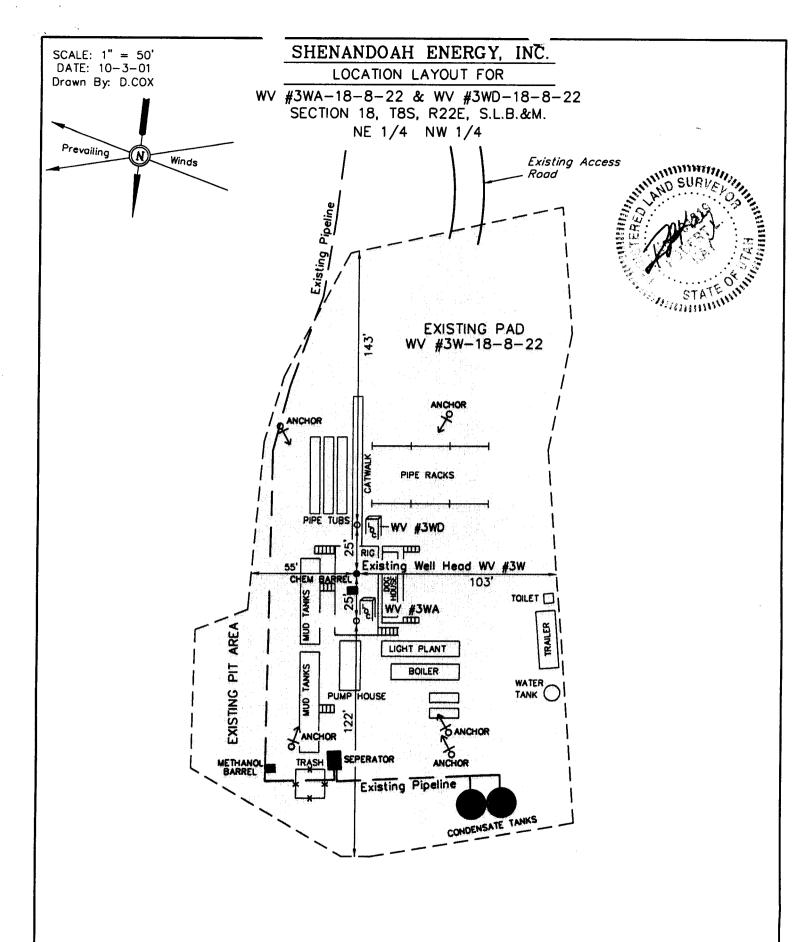
#### Casing details

Fr	o m	T		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Casing Detail
<surface></surface>	<surface></surface>	480.00	480.00	9 5/8" Casing

#### Targets associated with this wellpath

	Targe	Target Entry Coordinates			
Target Name	TVD (ft)	Northings (ft)	Eastings (ft)	Target Shape	Target Type
WV 3WA-18-8-22 Wasatch Top	6100.00	595.00 N	593.00 E	Circle	Current Target

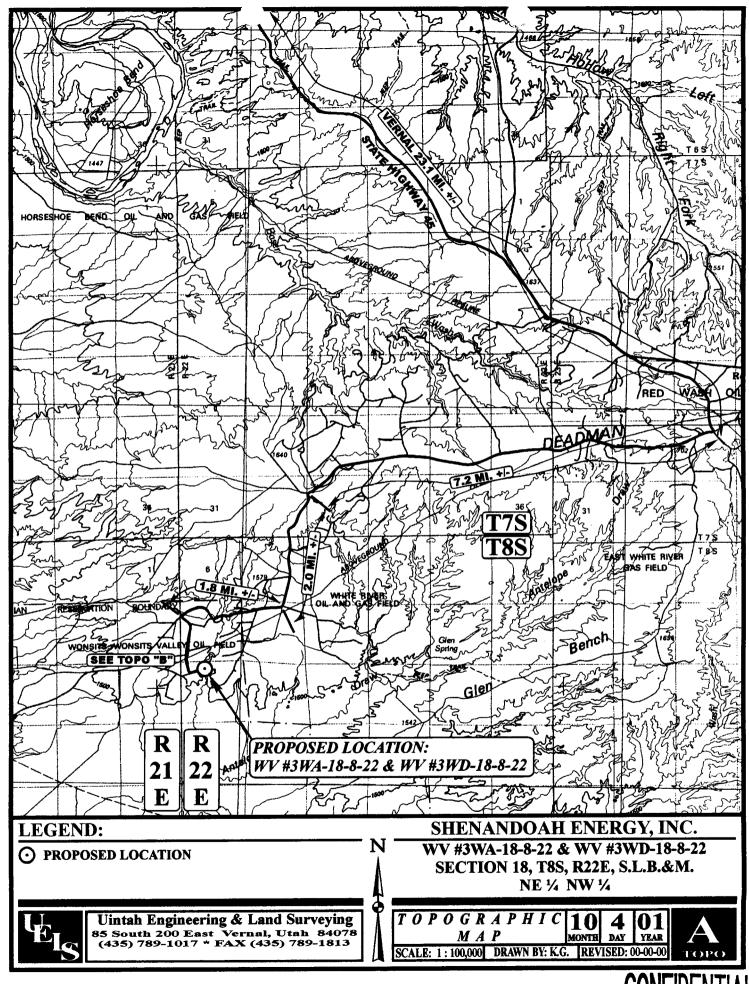


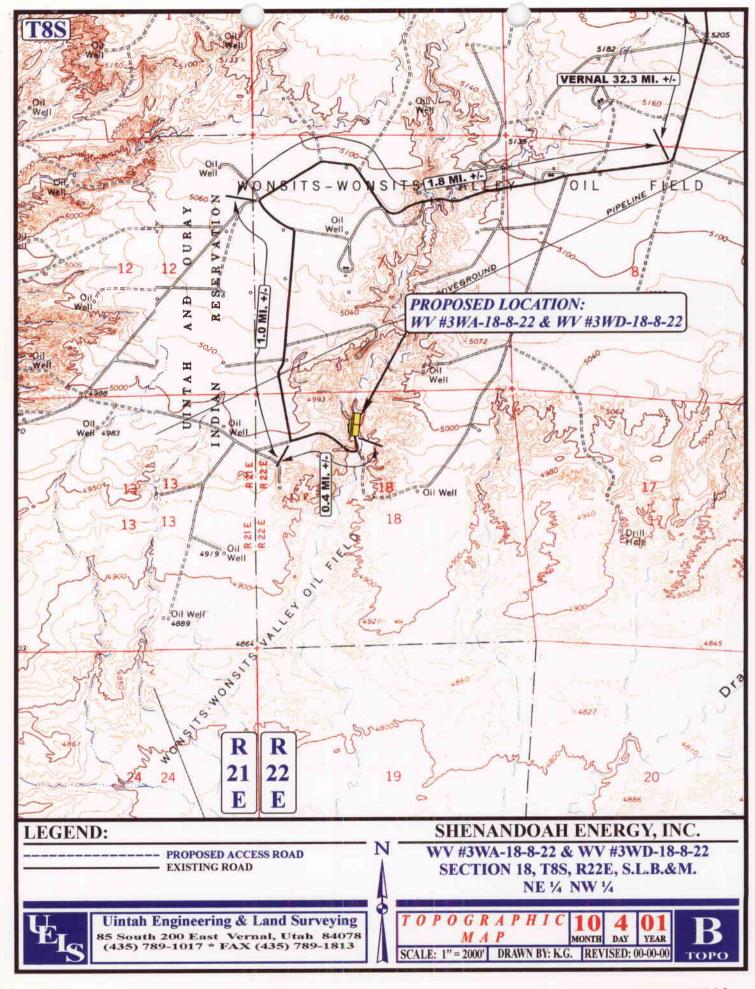


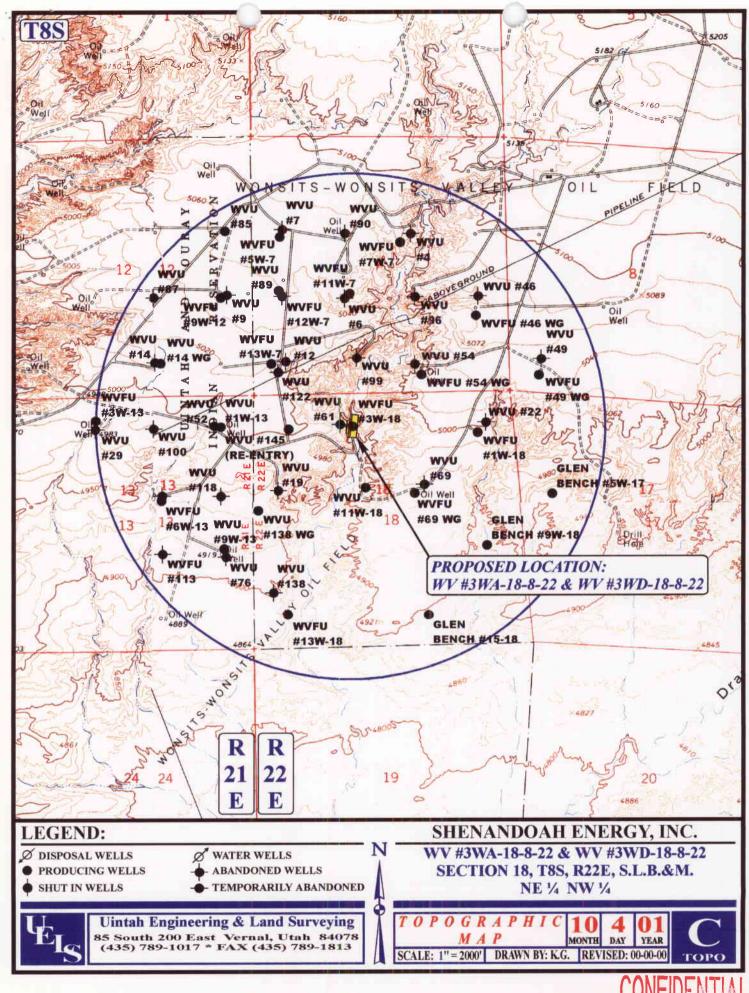
NOTE: EXISTING FACILITIES, PIPELINES, TANKS, ECT., MAY REQUIRE RELOCATION DURING DRILLING PROCESS TO ACCOMODATE DRILLING RIG.



UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East Vernal, Utah PROPER THE TOTAL



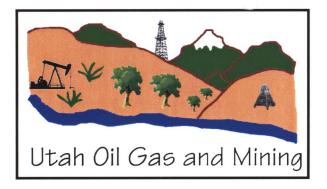




#### WORKSHEET

#### APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/17/2001		API NO. ASSIGNI	ED: 43-047-3442	8
WELL NAME: WV 3WA-18-8-22  OPERATOR: SHENANDOAH ENERGY INC  CONTACT: JOHN BUSCH	( N4235 )	PHONE NUMBER: 4	35-781-4341	
PROPOSED LOCATION:  NENW 18 080S 220E  SURFACE: 0620 FNL 2008 FWL  BOTTOM: 0025 FNL 2600 FWL		INSPECT LOCATN  Tech Review  Engineering	BY: / / Initials	Date
UINTAH WONSITS VALLEY ( 710	)	Geology		
LEASE TYPE: 1 - Federal		Surface		
LEASE NUMBER: UTU-057 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSTC				
Plat Bond: Fed[1] Ind[] Sta[] Fee[ (No. U-0969 ) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 Water Permit (No. 43-8496 ) RDCC Review (Y/N) (Date: ) Fee Surf Agreement (Y/N)		R649-3-2. C Siting: 460 F R649-3-3. F Drilling Uni Board Cause Eff Date: Si'ting:	Jnit WONSITS VAL General rom Qtr/Qtr & 920' Exception	Between Wells
COMMENTS: LOV Field Sof, Need "Dir. Drl"  STIPULATIONS: 1-Fed. App	,	file. Part 2-28-02)		



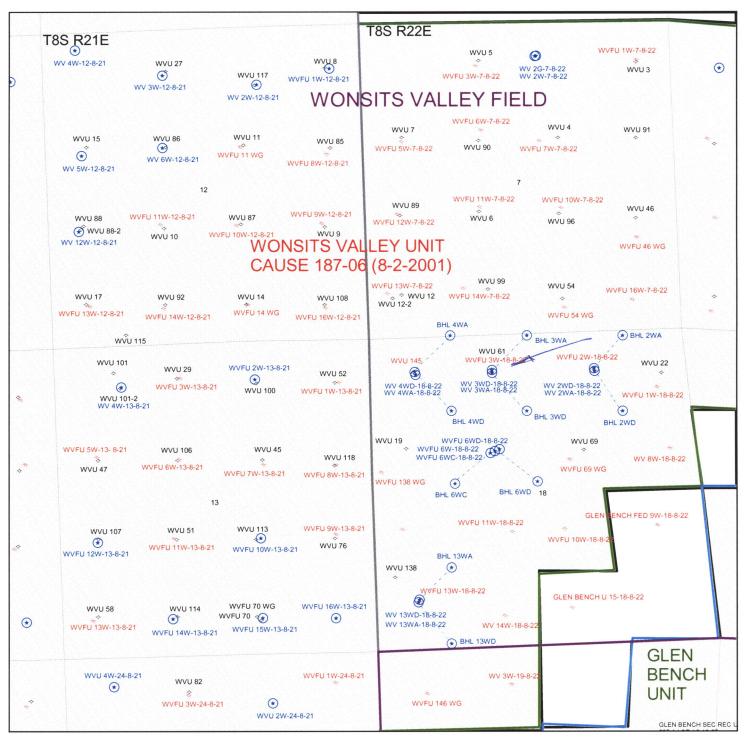
OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 18, T8S, R22E

FIELD: WONSITS VALLEY (710)

COUNTY: UINTAH UNIT: WONSITS VALLEY

CAUSE: 187-06



PREPARED BY: LCORDOVA DATE: 20-DECEMBER-2001

### United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT

**Utah State Office** P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

December 27, 2001

#### Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2001 Plan of Development Wonsits Valley Unit;

Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Wonsits Valley Unit, Uintah County, Utah.

Api Number

Well

Location

Wonsits Valley Unit (Proposed PZ Wasatch)

Bottom hole location

Sec. 18, T8S, R22E 0591 FNL 1806 FEL Sec. 18, T8S, R22E 0025 FNL 1320 FEL 43-047-34426 WV 2WA-18-8-22 Bottom hole location 43-047-34427 WV 2WD-18-8-22 Sec. 18, T8S, R22E 0638 FNL 1795 FWL Sec. 18, T8S, R22E 1320 FNL 1320 FEL Bottom hole location 43-047-34428 WV 3WA-18-8-22

Sec. 18, T8S, R22E 0620 FNL 2008 FWL Sec. 18, T8S, R22E 0025 FNL 2600 FWL Bottom hole location 43-047-34429 WV 3WD-18-8-22 Sec. 18, T8S, R22E 0670 FNL 2013 FWL Sec. 18, T8S, R22E 1320 FNL 2600 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wonsits Valley Unit Division of Oil Gas and Mining Agr. Sec. Chron Fluid Chron

MCoulthard:mc:12-27-01

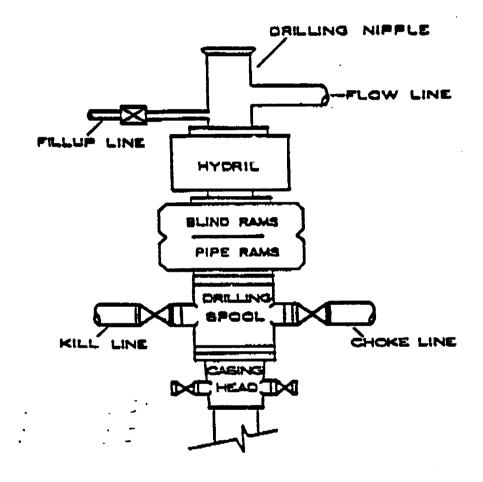
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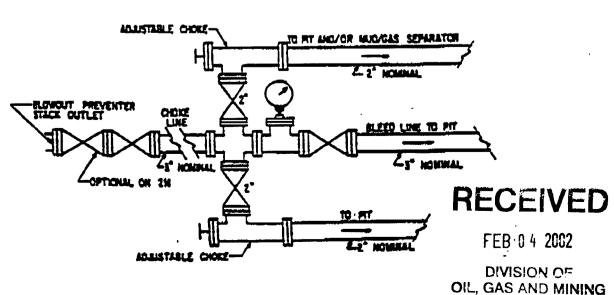
DEC 2 8 2001

**DIVISION OF** OIL, GAS AND MINING

#### **Drilling Program**

#### SCHEMATIC DIAGRAM OF 3,000 PSI BOP STACK

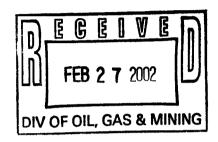




### Shenandoah Energy, Inc.

Utah Uintah County Sec 18-T8S-R22E WV #3WA-18-8-22

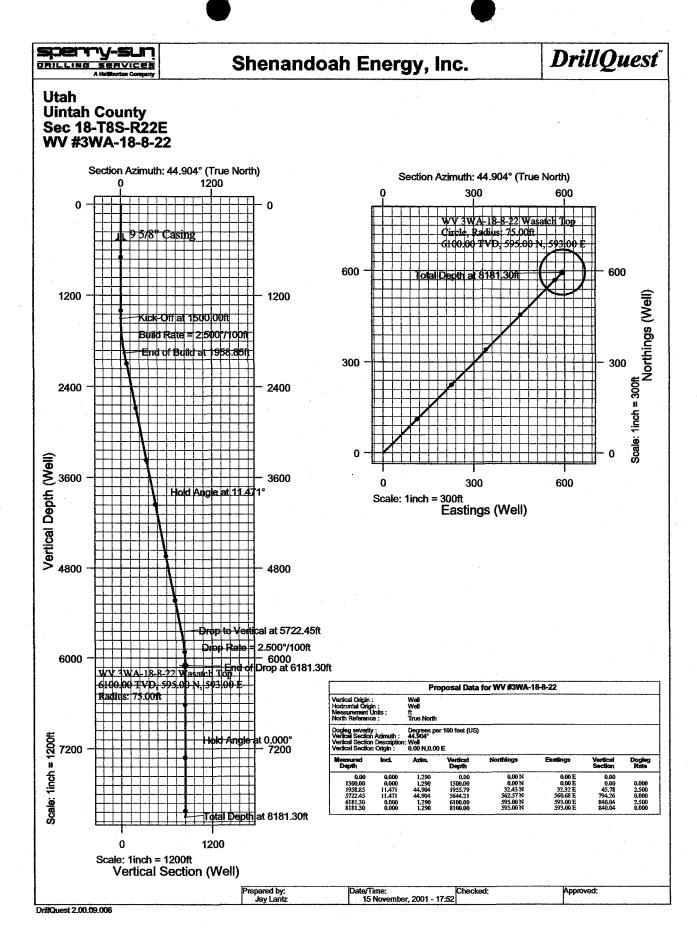
Revised: 15 November, 2001



### PROPOSAL REPORT

15 November, 2001





### Sperry-Sun Drilling Services Proposal Report for WV #3WA-18-8-22

Revised: 15 November, 2001



Shenandoah Energy, Inc. Utah

**Uintah County** Sec 18-T8S-R22E

Measured Depth (ft)	inci.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
1500.00	0.000	0.000	1500.00	0.00 N	0.00 E	0.00	0.000
1600.00	2.500	44.904	1599.97	1.55 N	1.54 E	2.18	2.500
1700.00	5.000	44.904	1699.75	6.18 N	6.16 E	8.72	2.500
1800.00	7.500	44.904	1799.14	13.89 N	13.84 E	19.61	2.500
1900.00	10.000	44.904	1897.97	24.66 N	24.58 <b>€</b>	34.82	2.500
1958.85	11.471	44.904	1955.79	32.43 N	32.32 E	45.78	2.500
2000.00	11.471	44.904	1996.12	38.22 N	38.09 E	53.96	0.000
2500.00	11.471	44.904	2486.13	108.65 N	108.29 E	153.40	0.000
3000.00	11.471	44.904	2976.14	179.08 N	178.48 E	252.84	0.000
3500.00	11.471	44.904	3466.16	249.52 N	248.68 E	352.28	0.000
4000.00	11.471	44.904	3956.17	319.95 N	318.87 E	451.71	0.000
4500.00	11.471	44.904	4446.18	390.38 N	389.07 E	551.15	0.000
5000.00	11.471	44.904	4936.19	460.81 N	459.26 E	650.59	0.000
5500.00	11.471	44.904	5426.21	531.24 N	529.45 E	750.02	0.000
5722.45	11.471	44.904	5644.21	562.57 N	560.68 E	794.26	0.000
5800.00	9.532	44.904	5720.46	572.59 N	570.66 E	808.40	2.500
5900.00	7.032	44.904	5819.41	582.79 N	580.83 E	822.80	2.500
6000.00	4.532	44,904	5918.89	589.92 N	587.94 E	832.88	2.500
6100.00	2.032	44.904	6018.72	593.98 N	591.98 E	838.60	2.500
6181.30	0.000	0.000	6100.00	595.00 N	593.00 E	840.04	2.500
8181.30	0.000	0.000	8100.00	595.00 N	593.00 E	840.04	0.000

All data is in Feet (US) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US). Vertical Section is from Well and calculated along an Azimuth of 44.904° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 8181.30ft., The Bottom Hole Displacement is 840.04ft., in the Direction of 44.904° (True).

#### Comments

Measured Statio		tion Coordi	nates			
Depth	TVD	Northings	Eastings	Comment		
(ft)	(ft)	(ft)	(ft)			
1500.00	1500.00	0.00 N	0.00 E	Kick-Off at 1500.00ft		
1729.42	1729.04	8.13 N	8.10 E	Build Rate = 2.500°/100ft		
1958.85	1955.79	32.43 N	32.32 E	End of Build at 1958.85ft		
3840.65	3800.00	297.50 N	296.50 E	Hold Angle at 11.471°		
5722.45	5644.21	562.57 N	560.68 E	Drop to Vertical at 5722.45ft		
5951.87	5870.96	586.87 N	584.90 E	Drop Rate = 2.500°/100ft		
6181.30	6100.00	595.00 N	593.00 E	End of Drop at 6181.30ft		
7181.30	7100.00	595.00 N	593.00 E	Hold Angle at 0.000°		
8181.30	8100.00	595.00 N	593.00 E	Total Depth at 8181.30ft		

# Sperry-Sun Drilling Services Proposal Report for WV #3WA-18-8-22 Revised: 15 November, 2001



Shenandoah Energy, Inc. Utah

**Uintah County** Sec 18-T8S-R22E

#### Formation Tops

Formation Plane Profile			Penetration Point					
(Belov	w Well Ori	gin)	Measured	Vertical	Sub-Sea			
Sub-Sea (ft)	Dip Deg.	Dip Dir. Deg.	Depth (ft)	Depth (ft)	Depth (ft)	Northings (ft)	Eastings (ft)	Formation Name
1202.00	0.000	1.290	6181.30	6100.00	1202.00	595.00 N	593.00 E	Wasatch

#### Casing details

Fr	o m	T		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Casing Detail
<surface></surface>	<surface></surface>	480.00	480.00	9 5/8" Casing

#### Targets associated with this wellpath

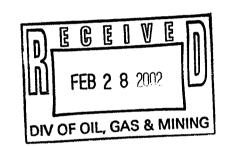
Target Entry Coordinates							
Target Name	TVD (ft)	Northings (ft)	Eastings (ft)	Target Shape	Target Type		
WV 3WA-18-8-22 Wasatch Top	6100.00	595.00 N	593.00 E	Circle	Current Target		

### SHENANDOAH ENERGY INC.

11002 East 17500 South Vernal, UT 84078 Phone: (435) 781-4300 Fax (435) 781-4329

February 28, 2002

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801



To Whom It May Concern:

This letter is to notify the Division of Oil, Gas & Mining that Shenandoah Energy Inc. WV 3WA-18-8-22, WV 3WD-18-8-22, WV 2WA-18-8-22 & WV 2WD-18-8-22 has no other lease owners within 460' of all points along the intended directional well bores. This letter is in reference to the Oil and Gas Conservation General rule R649-3-11.

This lease #(U-057) is under the Wonsits Valley Federal Unit Agreement and all owners are committed under the Unit Agreement.

If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,

Raleen Searle

Administrative Assistant





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director

# State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

February 28, 2002

Shenandoah Energy Inc 11002 E 17500 S Vernal UT 84078

Re:

Wonsits Valley 3WA-18-8-22 Well, Surface Location 620' FNL, 2008' FWL, NE NW,

Sec. 18, T. 8 South, R. 22 East, Bottom Location 25' FNL, 2600' FWL, NE NW,

Sec. 18, T. 8 South, R. 22 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34428.

Sincerely,

John R. Baza

Associate Director

er

Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office

Operator:	Shenandoah Energy Inc				
Well Name & Number	Wonsits Valley 3WA-18-8-22				
API Number:	43-0	47-34428			
Lease:	UTU	UTU-057			
Surface Location: NE NW	Sec. 18	<b>T.</b> <u>8 South</u>	R. 22 East_		
<b>Bottom Location:</b> NE NW	Sec. 18	T. 8 South	<b>R.</b> 22 East		

#### **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.



#### **ELOE:NED**

Form 3160-3 (August 1999)

DEC 1 4 2001

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL OR REENTER

Lease UTU	Serial N	0.	 

5.

APPLICATION FOR PERMIT T	6. If Indian, Allottee or Tribe N/A	Name		
la. Type of Work: 🛛 DRILL 🔲 REENTER	CONFIDE	ENTIAL	7. If Unit or CA Agreement, 1 WONSITS VALLEY	Name and No.
1b. Type of Weil: ☐ Oil Well    Gas Weil ☐ Oth	8. Lease Name and Well No. WONSITS VALLEY 3WA	\-18-8-22		
SHENANDOAH ENERGY INC.	JOHN BUSCH E-Mail: jbusch@shenando	ahenergy.com	9. API Well No.	
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include Ph: 435.781.4341 Fx: 435.781.4323		10. Field and Pool, or Explor WONSITS VALLEY	atory
4. Location of Well (Report location clearly and in accordance	nce with any State require	ments.*)	11. Sec., T., R., M., or Blk. ar	nd Survey or Area
At surface 620FNL 2008FWL At proposed prod. zone 25FNL 2600FWL	Sec 18 T8S R22E Me (NE NW)	r SLB		
14. Distance in miles and direction from nearest town or post of 9+/- MILES FROM REDWASH, UTAH	iffice*	<del></del>	12. County or Parish UINTAH	13. State UT
<ol> <li>Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)</li> </ol>	16. No. of Acres in Lea	isc	17. Spacing Unit dedicated to	this well
620' +/-	642.26	e de la companya de l	40.00	
<ol> <li>Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.</li> </ol>	19. Proposed Depth		20. BLM/BIA Bond No. on f	ile
25' +/-	8181 MD 8100 TVD		U-0969	
21. Elevations (Show whether DF, KB, RT, GL, etc. 5042 KB	22. Approximate date	work will start	23. Estimated duration 10 DAYS	
	24. Atta	chments		
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Or	der No. 1, shall be attached to	this form:	
Well plat certified by a registered surveyor.     A Drilling Plan.     A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of	em I ands the	Bond to cover the operation Item 20 above).     Operator certification	ons unless covered by an existing formation and/or plans as may b	•
25 Signature  John Busch  Title	Name (Printed/Typed) JOHN BUSCH			Date 12/10/2001

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Name (Printed/Typed)

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NOTICE OF APPROVAL** 

### CONDITIONS OF APPROVALUATION CHED

MAR 0.8 2002

DIVISION OF CIL, GAS AND MINING

CONFIDENTIAL

03/06/2002

COAs Page 1 of <u>2</u> Well No.: WV 3WA-18-8-22

### CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
Well Name & Number: WV 3WA-18-8-22
API Number: 43-047-34428
Lease Number: <u>U-057</u>
Location: NENW SEC. 18 T.8S R. 22E
Agreement: Wonsits Valley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

#### Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the bottom of usable water zone identified at  $\pm 2407$ '.

#### Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

#### Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

# CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.
API Number <u>43-047-34428</u>
Well Name & Number: WV 3WA-18-8-22
Lease Number: <u>U-057</u>
Location: NE NW Sec. 18 T. 8 S. R. 22E.
Surface Ownership: BLM
Date NOS Received: None
Date APD Received: 12-14-01

-If the proposed three wells are not drilled on this location, the pad will be reclaimed to a point where it will be large enough for the production facilities for the producing well(s) only. Any disturbed areas not needed for production will be reclaimed and seeded.

Form 3160-5

### **UNITED STATES**

FORM APPROVED

	EPARTMENT OF THE I				Expires: November 30, 2000	
0.05 SUNDRY	BUREAU OF LAND MANA NOTICES AND REPO	RTS ON WEI	_LS		5. Lease Serial No. UTU-057	
Do not use ti abandoned w	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					ee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/A WONSITS V	greement, Name and/or No. ALLEY	
Type of Well     Oil Well	MEDEN			8. Well Name and WONSITS VA	No. LLEY 3WA-18-8-22	
2. Name of Operator SHENANDOAH ENERGY IN	RALEEN SEA E-Mail: raleen.se		om	9. API Well No. 43-047-3442	8	
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		3b. Phone No. ( Ph: 435.781 Fx: 435.781.4		)	10. Field and Pool WONSITS V	ALLEY
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)			11. County or Pari	ish, and State
Sec 18 T8S R22E NENW 62	OFNL 2008FWL				UINTAH CO	UNTY, UT
12. CHECK API	PROPRIATE BOX(ES) T	O INDICATE 1	NATURE OF	NOTICE, RE	EPORT, OR OTH	HER DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
Notice of Intent	☐ Acidize	☐ Deep	en	□ Producti	on (Start/Resume)	) ☐ Water Shut-Off
Notice of Intent ☐ Alter Casing		☐ Fracti	ture Treat		ition	☐ Well Integrity
☐ Subsequent Report ☐ Casing Repair		□ New	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice ☐ Change Plans		☐ Plug and Abandon ☐ Te		□ Tempor	nporarily Abandon	
	Convert to Injection	☐ Plug Back ☐ Water D		isposal		
If the proposal is to deepen direction Attach the Bond under which the way following completion of the involve testing has been completed. Final additional determined that the site is ready for Shenandoah Energy Inc. her	ork will be performed or provided operations. If the operation is the operation of the oper	e the Bond No. on esults in a multiple led only after all reextension on the extension of the bon of Mining	file with BLM/BL completion or rec quirements, inclu	A. Required sub ompletion in a r ding reclamation WV 3WA-18	osequent reports shall new interval, a Form n, have been complet	3160-4 shall be filed once leed, and the operator has
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #19428 verified by the BLM Well Information System  For SHENANDOAH ENERGY INC., sent to the Vernal						
Name (Printed/Typed) RALEEN SEARLE			Title REGU	LATORY AFI	AIRS ANALYST	Γ
Signature Rall	_	Date 03/11/2	2003	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
	THIS SPACE F	OR FEDERA	OR STATE	OFFICE U	SE ,	
Approved By			Title		Da	ite
Conditions of approval, if any, are attackertify that the applicant holds legal or ewhich would entitle the applicant to con	quitable title to those rights in th	s not warrant or ne subject lease	Office		-	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

#### U. LED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

	ė
Lease Serial No.	
LITLINSZ	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

6	If Indian	Allottee o	r Tribe	Name

SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.		7. If Unit or CA/Agreement, Name and/or No UTU63043C				
Type of Well     Oil Well	ıer			8. Well Name and No. WONSITS VALLE	EY 3WA-18-8-22			
2. Name of Operator SHENANDOAH ENERGY INC		RALEEN SEARLE E-Mail: raleen.searle@questar.c	9. API Well No. 43-047-34428-00-X1					
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526		3b. Phone No. (include area code Ph: 435.781.4309 Fx: 435.781.4329	)	10. Field and Pool, or WONSITS VAL				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	)		11. County or Parish,	and State			
Sec 18 T8S R22E NENW 620	FNL 2008FWL			UINTAH COUN	TY, UT			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION					
☑ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen☐ Fracture Treat	☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity			
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	olete	<b>⊠</b> Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Change to Original PD			
	☐ Convert to Injection	☐ Plug Back	■ Water D	1 D				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Shenandoah Energy Inc. hereby requests an one year extension on the APD for the WV 3WA-18-8-22.

#### RECEIVED

MAR 1 9 2003

DIV. OF OIL, GAS & MINING

email

14. I hereby certify	that the foregoing is true and correct.  Electronic Submission #19428 verified For SHENANDOAH ENERG Committed to AFMSS for processing by LE	SY INC,	sent to the Vernal		
Name (Printed/T	yped) RALEEN SEARLE	Title	REGULATORY AFFAIRS ANALYS	ST	
Signature	(Electronic Submission)	Date	03/11/2003		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
_Approved_By_KIR	K FLEETWOOD	Title	PETROLEUM ENGINEER		Date 03/19/20
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease he applicant to conduct operations thereon.	Office	⊳ Vernal		

#### Revisions to Operator-Submitted EC Data for Sundry Notice #19428

**BLM Revised (AFMSS) Operator Submitted** Sundry Type: **OTHER APDCH** NOI NOI **UTU057** Lease: UTU-057 UTU63043C Agreement: WONSITS VALLEY SHENANDOAH ENERGY INC. 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435.781.4309 Fx: 435.781.4323 SHENANDOAH ENERGY INC 11002 EAST 17500 SOUTH VERNAL, UT 84078-8526 Ph: 435.781.4300 Fx: 435.781.4329 Operator: RALEEN SEARLE REGULATORY AFFAIRS ANALYST E-Mail: raleen.searle@questar.com RALEEN SEARLE REGULATORY AFFAIRS ANALYST E-Mail: raleen.searle@questar.com Admin Contact: Ph: 435.781.4309 Fx: 435.781.4329 Ph: 435.781.4309 Fx: 435.781.4329 **Tech Contact:** 

Location:

State: County:

UT UINTAH

Field/Pool:

**WONSITS VALLEY** 

Well/Facility:

WONSITS VALLEY 3WA-18-8-22

Sec 18 T8S R22E NENW 620FNL 2008FWL

UT UINTAH

WONSITS VALLEY

WONSITS VALLEY 3WA-18-8-22 Sec 18 T8S R22E NENW 620FNL 2008FWL

### Shenandoah Energy Inc. APD Extension

Well: WV 3WA-18-8-22 Location: NENW Sec. 18, T8S, R22E

Lease: U-057

#### **Conditions of Approval**

An extension for the referenced APD is granted with the following condition(s):

- 1. The extension will expire 3/06/04
- 2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.



estar Exploration and Production Company

1050 17th Street, Suite 500 Denver, CO 80265

Tel 303 672 6900 • Fax 303 294 9632

**Denver Division** 

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

#### Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thehen

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED
JUN 0 2 2003

DIV. OF OIL, GAS & MINING



#### United States Department of the Interior

#### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17<sup>th</sup> Street, Suite 500 Denver, Colorado 80265

Re:

Wonsits Valley Unit Uintah County, Utah

#### Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Wonsits Valley Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Wonsits Valley Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Wonsits Valley Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

#### Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Wonsits Valley Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

#### JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

#### **NOTICE**

QEP Uinta Basin, Inc. 1050 17<sup>th</sup> Street Suite 500 Denver, Colorado 80265 Oil and Gas lease

#### Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

#### **OPERATOR CHANGE WORKSHEET**

ROUTING

1. GLH

2. CDW

3. FILE

006

Change of Operator (Well Sold)

Designation of Agent/Operator

#### X Operator Name Change

Merger

The operator of the well(s) liste	ed below has change	d, effect	ive:		2/	1/2003				
FROM: (Old Operator):				TO: (New (	Operator):				1	
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526				N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526						
Phone: (435) 781-4341				Phone:	(435) 781-	4341				
	CA No.			Unit:	Wo	NSITS V	ALLEY U	JNIT		
WELL(S)									1	
NAME	S	ECTW	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confi	
WVU 5W-16-8-21	10	6 0803	3 210E	4304734321	12436	State	GW	DRL	<del>                                     </del>	
WV 7W-16-8-21	10	6 080		4304734322	12436	State	GW	P		
WV 8W-16-8-21	10	6 0809	210E	4304734323	1	State	GW	APD		
WV 9W-16-8-21	10	6 080	3 210E	4304734325	12436	State	GW	P		
WV 10W-16-8-21	10	6 0809	210E	4304734326	12436	State	GW	P		
WVU 8W-23-8-21	2:	3 0805	210E	4304734339		Federal	GW	APD	С	
WVU 4W-24-8-21	24	4 0809	210E	4304734330	12436	Federal	GW	P		
WVU 2W-24-8-21	24	4 0803	3 210E	4304734337		Federal	GW	APD	С	
WVU 6W-24-8-21	24	4 0809	3 210E	4304734338		Federal	GW	APD	С	
WVU 8W-24-8-21	24	4 0809	210E	4304734340	12436	Federal	GW	P	С	
WV 2G-7-8-22	0.	7 0809	220E	4304734355		Federal	ow	APD	C	
WV 2W-7-8-22	0.	7 0809	220E	4304734356		Federal	GW	APD	C	
WV 4G-8-8-22	0:	8 0809	220E	4304734357		Federal	ow	APD	C	
WV 4WA-18-8-22	13	8 0809	220E	4304734358		Federal	GW	APD	С	
WV 4WD-18-8-22	13	8 0809	220E	4304734359		Federal	GW	APD	С	
WV 13WA-18-8-22	13	8 080	220E	4304734361		Federal	GW	APD	С	
WV 13WD-18-8-22	18	8 0809	220E	4304734362		Federal	GW	APD	С	
WV 2WA-18-8-22	18	8 0809	220E	4304734426		Federal	GW	APD	C	
WV 2WD-18-8-22	18	8 0809	220E	4304734427		Federal	GW	APD	С	
WV 3WA-18-8-22	18	8 0805	220E	4304734428		Federal	GW	APD	C	

#### **OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2

6/2/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/2/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

6/19/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

5292864-0151

5. If NO, the operator was contacted contacted on:

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE		
7.	Federal and Indian Lease Wells: The BLM and or the BIA h or operator change for all wells listed on Federal or Indian leases on:	as approved th 7/21/2003	ne merger	, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells	listed on: 7	/21/2003	
9.	Federal and Indian Communization Agreements ("CA") The BLM or BIA has approved the operator for all wells listed within a		n/a	
10	D. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposal value.		C Form 5, 7	Transfer of Authority to Injec
D	ATA ENTRY:			
1.	Changes entered in the Oil and Gas Database on:	9/16/2003		
2.	Changes have been entered on the Monthly Operator Change Spread S	Sheet on: 9	/16/2003	
3.	Bond information entered in RBDMS on:	n/a		
4.	Fee wells attached to bond in RBDMS on:	n/a		
S7	State well(s) covered by Bond Number:	965-003-032		-
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	ESB000024		
IN 1.	IDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446		
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond	Number 96	5-003-033	
	The FORMER operator has requested a release of liability from their bon The Division sent response by letter on:	d on: n/a	n/a	
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	and informed by a	a letter fron	n the Division
CC	DMMENTS:			

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type	lease #	bond #
WVU 16	15	080\$	210E	4304715447	5265	Federal	WI	Α	1	WONSITS VALLEY	710 S	UINTAH	I	U-0807	UT-0969
WVU 21	16	080S	210E	4304715452	99990		WI	A		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 31	14		210E	4304715460		Federal	WI	A		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 35	14	080S	210E	4304715463		Federal	WI	A		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 36	10		210E	4304715464		Federal	WI	A		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 41	15	080S	210E	4304715469		Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 43	11	080S	210E	4304715471		Federal	ow	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 48	10	080S	210E	4304715476		Federal	ow	Р		WONSITS VALLEY	710 S	UINTAH		U-0806	UT-0969
WVU 50	15	080S	210E	4304715477	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	ī	U-0807	UT-0969
WVU 32	16	080S	210E	4304716513		State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 53	10	080S	210E	4304720003	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 55	14	080S	210E	4304720005	5265	Federal	ow	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
VVU 59	14	080S	210E	4304720018	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
VVU 60	15	080S	210E	4304720019	5265	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 62	10	080S	210E	4304720024	5265	Federal	ow	Р		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 65	15	080S	210E	4304720041	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 67	15	080S	210E	4304720043	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 68	15	080S	210E	4304720047	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 72	16	080S	210E	4304720058	99990	State	WI	Α		WONSITS VALLEY	710 S	UINTAH	3	ML-2237A	159261960
WVU 73	16	080S	210E	4304720066	5265	State	WI	Α		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 74	16	080S	210E	4304720078	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 75	16	080S	210E	4304720085	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 78	16	080S	210E	4304720115	99990	State	WI	A		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 83	23	080S	210E	4304720205	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1	U-0809	UT-0969
WVU 97	11	080S	210E	4304730014	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 103	14	080S	210E	4304730021	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 104	15	080S	210E	4304730022	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 105	10	080S	210E	4304730023	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 109	15	080S	210E	4304730045	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 110	14	080S	210E	4304730046	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
VVU 112	15	080S	210E	4304730048	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
/VU 124	15	080S	210E	4304730745	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	
WVU 126	21	080S	210E	4304730796	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH	1	U-0804	UT-0969
WVU 128	10	080S	210E	4304730798		Federal	ow	P		WONSITS VALLEY		UINTAH	1	U-0806	UT-0969
WVU 132	15	080S	210E	4304730822	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0807	UT-0969
WVU 136	21	080S	210E	4304731047	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH		U-0804	UT-0969
WVU 134	16	080S	210E	4304731118	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 137	11	080S	210E	4304731523	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 28-2	11	080S	210E	4304731524	99990	Federal	WI	A		WONSITS VALLEY	710 S	UINTAH	1	U-0806	UT-0969
WVU 141	16	080S	210E	4304731609	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 127	16	080S	210E	4304731611	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3	ML-2237	159261960
WVU 142	16	080S	210E	4304731612	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH		ML-2237	159261960
WVU 133	15	080S	210E	4304731706	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 140	15	080S	210E	4304731707	5265	Federal	WI	Α		WONSITS VALLEY	710 S	UINTAH		U-0807	UT-0969
WVU 40-2	10	080S	210E	4304731798		Federal	WI	Α		WONSITS VALLEY		UINTAH		U-0806	UT-0969

WVU 144 10 WVU 143 10	080S	R	api			type	stat	1		field	county	itvnei	lease #	bond #
WVU 143 10		210E	4304731807	Entity 5265	Lease Type Federal	ow	Р	<u> </u>	unit_name WONSITS VALLEY		UINTAH		U-0806	UT-0969
	0808	210E	4304731808		Federal	WI	A		WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVU 145 [18]	080S	220E	4304731820		Federal	GW	P	<del>                                     </del>	WONSITS VALLEY	·	UINTAH	_		UT-0969
WVU 121 14	080\$	210E	4304731873		Federal	OW	S	<del> </del>	WONSITS VALLEY		UINTAH		U-0807	UT-0969
WVU 135-2 21	080S	210E	4304732016		Federal	ow	P	<del> </del>	WONSITS VALLEY		UINTAH		U-0804	UT-0969
WVU 130 22	0808	210E	4304732307		Federal	ow	P	<del> </del>	WONSITS VALLEY		UINTAH			UT-0969
WVU 71-2 15	080\$	210E	4304732449		Federal	WI	A	<del>                                     </del>	WONSITS VALLEY		UINTAH		U-0807	UT-0969
WVFU 119 21	080S	210E	4304732461		Federal	ow	P	<del>                                     </del>	WONSITS VALLEY		UINTAH		U-0804	UT-0969
WVFU 120 22	080S	210E	4304732462		Federal	WI	Α	<del>                                     </del>	WONSITS VALLEY		UINTAH	+	U-0804	UT-0969
WVFU 54 WG 07	080S	220E	4304732821	12436	Federal	GW	Р	t	WONSITS VALLEY		UINTAH		U-22158	UT-0969
WVFU 69 WG	080\$	220E	4304732829		Federal	GW	P		WONSITS VALLEY		UINTAH		U-057	UT-0969
WVFU 38 WG 08	080S	220E	4304732831		Federal	GW	P		WONSITS VALLEY		UINTAH		U-022158	UT-0969
WVFU 49 WG 08	080S	220E	4304732832		Federal	GW	Р		WONSITS VALLEY		UINTAH			UT-0969
VVFU 138 WG 18	080S	220E	4304733054		Federal	GW	P		WONSITS VALLEY		UINTAH			UT-0969
WVFU 14 WG 12	080S	210E	4304733070		Federal	GW	P		WONSITS VALLEY		UINTAH		U-806	UT-0969
WVFU 11 WG 12	080S	210E	4304733085		Federal	GW	P	<del> </del>	WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU 81 WG 24	080S	210E	4304733086		Federal	GW	P	<del>                                     </del>	WONSITS VALLEY	<del></del>	UINTAH			UT-0969
WVFU 146 WG 19	080S	220E	4304733128		Federal	GW	P		WONSITS VALLEY		UINTAH		U-057	UT-0969
WVFU 1W-14-8- 21 14	080S	210E	4304733220		Federal	GW	P		WONSITS VALLEY	· · · · · · · · · · · · · · · · · · ·	UINTAH		U-0807	UT-0969
WVFU 5W-13- 8-21 13	080S	210E	4304733221		Federal	GW	P		WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU 9W-13-8-21 13	080S	210E	4304733223	12436		GW	P		WONSITS VALLEY	710 S	UINTAH		ML-3084A	
WVFU 46 WG 07	080S	220E	4304733241		Federal	GW	P		WONSITS VALLEY		UINTAH		U-022158	UT-0969
WVFU 2W-16-8-21 16	080S	210E	4304733246	12436		GW	P	-	WONSITS VALLEY		UINTAH		ML-2237	159261960
WVFU 2G-16-8-21 16	080S	210E	4304733247		State	OW	P	<u> </u>	WONSITS VALLEY		UINTAH		ML-2237	159261960
WVFU 9W-14-8-21 14	080S	210E	4304733269		Federal	GW	P		WONSITS VALLEY		UINTAH		U-0807	UT-0969
WVFU 7W-13-8-21 13	0808	210E	4304733270		Federal	GW	P	i	WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU IW-18-8-22 18	080S	220E	4304733294	· · · · · · · · · · · · · · · · · · ·	Federal	GW	P		WONSITS VALLEY		UINTAH	-	U-057	UT-0969
WVFU 11W-8-8-22 08	080S	220E	4304733295		Federal	GW	P		WONSITS VALLEY		UINTAH			UT-0969
WVFU 3W-8-8-22 08	080S	220E	4304733493		Federal	GW	P	<del> </del>	WONSITS VALLEY		UINTAH			UT-0969
WVFU 5W-7-8-22 07	080S	220E	4304733494		Federal	GW	P		WONSITS VALLEY		UINTAH		U-022158	UT-0969
WVFU 11W-7-8-22 07	080S	220E	4304733495		Federal	GW	Р		WONSITS VALLEY		UINTAH			UT-0969
VFU 13W-7-8-22 07	080S	220E	4304733496		Federal	GW	P	ļ <u>.</u>	WONSITS VALLEY		UINTAH			UT-0969
WVFU 1W-7-8-22 07	080S	220E	4304733501		Federal	GW	P	-	WONSITS VALLEY		UINTAH			UT-0969
WVFU 3W-7-8-22 07	080S	220E	4304733502		Federal	GW	P	-	WONSITS VALLEY		UINTAH		U-022158	UT-0969
WV 7WRG-7-8-22	080S	220E	4304733503		Federal	OW	P		WONSITS VALLEY		UINTAH		UTU-02215	<del> </del>
WVFU 6W-16-8-21 16	080S	210E	4304733527	12436	<del></del>	GW	P	C	WONSITS VALLEY		UINTAH		ML-2237	159261960
WVFU 16W-9-8-21 09	080S	210E	4304733529	12436	Federal	GW	Р		WONSITS VALLEY		UINTAH		U-0805	UT-0969
WVFU 1W-12-8-21 12	080S	210E	4304733531		Federal	GW	P		WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU 1W-13-8-21 13	080\$	210E	4304733532		Federal	GW	Р		WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU 3W-18-8-22 18	080S	220E	4304733533		Federal	GW	P		WONSITS VALLEY		UINTAH	$\rightarrow$	U-057	UT-0969
WVFU 9W-12-8-21 12	080S	210E	4304733534		Federal	GW	P		WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU 11W-12-8-21 12	0808	210E	4304733535		Federal	GW	P		WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU 11W-13-8-21 13	080S	210E	4304733536		Federal	GW	P		WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU 13W-12-8-21 12	080S	210E	4304733537		Federal	GW	P		WONSITS VALLEY		UINTAH		U-0806	UT-0969
WVFU 13W-18-8-22 18	080S		4304733538		Federal		P		WONSITS VALLEY		UINTAH		U-057	UT-0969

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well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Г	unit_name	field	county	type lease #	bond #
WVFU IW-15-8-21	15	080S	210E	4304733902	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 1W-22-8-21	22	080S	210E	4304733903	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 UTU-06304	1
WVFU 1W-23-8-21	23	080S	210E	4304733904	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0809	UT-0969
WVFU 6W-11-8-21	11	080S	210E	4304733906	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0804	UT-0969
WVFU 7W-24-8-21	24	080S	210E	4304733908	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0810	UT-0969
WVFU 10W-11-8-21	11	080S	210E	4304733910	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 11W-15-8-21	15	080S	210E	4304733911	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 11W-17-8-21	17	080S	210E	4304733912	13228	Federal	GW	P	T	WONSITS VALLEY	2 S	UINTAH	1 UTU-68219	
WVFU 13W-11-8-21	11	080S	210E	4304733913	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 13W-15-8-21	15	080S	210E	4304733914	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 15W-10-8-21	10	080S	210E	4304733916	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 15W-15-8-21	15	080S	210E	4304733917	12436	Federal	GW	Р	<b>†</b>	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
VVFU 5W-14-8-21	14	080S	210E	4304733953	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 7W-14-8-21	14	080S	210E	4304733955	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 8W-11-8-21	[11	080S	210E	4304733957	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 8W-14-8-21	14	080S	210E	4304733958	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 9W-15-8-21	15	080S	210E	4304733959	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 12W-13-8-21	13	080S	210E	4304733961	12436	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 U-0806	UT-0969
WVFU 14W-13-8-21	13	080S	210E	4304733962	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH		UT-0969
WVFU 15W-14-8-21	14	080S	210E	4304733963	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-0807	UT-0969
WVFU 2W-18-8-22	18	080S	220E	4304733986	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WV 8W-18-8-22	18	080S	220E	4304733989	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-9617	UT-0969
WVFU 10W-18-8-22	18	080S	220E	4304733991	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 12W-18-8-22	18	080S	220E	4304733993	12436	Federal	GW	P	1	WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WV 14W-18-8-22	18	080S	220E	4304733995	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 U-057	UT-0969
WVFU 6W-1-8-21	01	080S	210E	4304734008		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WVFU 8W-1-8-21	01	080S	210E	4304734009	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 10G-2-8-21	02	080S	210E	4304734035	5265	State	ow	P	1	WONSITS VALLEY	2 S	UINTAH	3 ML-2785	159261960
WV 14G-2-8-21	02	080S	210E	4304734036	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2785	159261960
WV 4W-17-8-22	17	080S	220E	4304734038	12436	Federal	GW	P		WONSITS VALLEY	· <del></del>	UINTAH	1 U-055	UT-0969
/V 16W-1-8-21	01	080S	210E	4304734047		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 13G-2-8-21	02	080S	210E	4304734068	5265	State	ow	P	İ	WONSITS VALLEY	710 S	UINTAH	3 ML-2785-A	
WV 5G-16-8-21	16	080S	210E	4304734107	5265	State	ow	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 12G-1-8-21	01	080S	210E	4304734108	5265	Federal	ow	P		WONSITS VALLEY	710 S	UINTAH	1 U-0802	UT-0969
WV 2W-14-8-21	14	080S	210E	4304734140	12436	Federal	GW	P	İ	WONSITS VALLEY	710 S	UINTAH	1 UTU-0807	
GH 2W-21-8-21	21		210E	4304734141	12436	Federal	GW	Р	<u> </u>	WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	
WV 2W-23-8-21	23	080S	210E	4304734142	12436	Federal	GW	P		WONSITS VALLEY		UINTAH	1 UTU-0809	
GH 3W-21-8-21	21		210E	4304734143	12436	Federal	GW	P		WONSITS VALLEY		UINTAH	1 UTU-0804	
WV 4W-13-8-21	13		210E	4304734144	12436	Federal	GW	P		WONSITS VALLEY	+	UINTAH	1 UTU-0806	
GH 4W-21-8-21	21	080S	210E	4304734145	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0804	
WV 4W-22-8-21	22	080S	210E	4304734146		Federal	GW	P	·	WONSITS VALLEY	710 S	UINTAH		U-0969
WV 16W-11-8-21	11	080S	210E	4304734155	+	Federal	GW	S	l	WONSITS VALLEY	710 S	UINTAH		UT-0969
WV 3W-19-8-22	19	080S	220E	4304734187	12436	Federal	GW	P		WONSITS VALLEY		UINTAH	1 UTU-057	UT-0969
WV 4W-23-8-21	23	080S	210E	4304734188	12436	Federal	GW	P		WONSITS VALLEY	+	UINTAH	1 UTU-809	UT-0969

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	T	unit name	field	county	type lease #	ŧ	bond #
WV 6W-23-8-21	23	080S	210E	4304734189	<del></del>	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH	1 UTU-		UT-0969
WV 11W-16-8-21	16	080S	210E	4304734190	12436	State	GW	P	<b>†</b>	WONSITS VALLEY	710 S	UINTAH	3 ML-2		159261960
WV 13W-16-8-21	16	080S	210E	4304734191	12436	<del></del>	GW	P	1	WONSITS VALLEY		UINTAH			159261960
WV 14W-16-8-21	16	080S	210E	4304734192	12436		GW	P		WONSITS VALLEY		UINTAH	3 ML-2		159261960
WV 15W-16-8-21	16	080S	210E	4304734224	12436		GW	P		WONSITS VALLEY	710 S	UINTAH	3 ML-2		159261960
WV 16W-16-8-21	16	080S	210E	4304734225	12436		GW	P		WONSITS VALLEY	710 S	UINTAH			159261960
WV 2W-15-8-21	15	080S	210E	4304734242	12436	Federal	GW	Р	<del>                                     </del>	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 2W-22-8-21	22	080S	210E	4304734243	+	Federal	GW	P	†	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 4W-14-8-21	14	080S	210E	4304734244		Federal	GW	P	†	WONSITS VALLEY	710 S	UINTAH	1 U-080		UT-0969
WV 6W-12-8-21	12	080S	210E	4304734245	12436	Federal	GW	TA	$\vdash$	WONSITS VALLEY	710 S	UINTAH	1 U-080		UT-0969
WV 7W-15-8-21	15	080S	210E	4304734246		Federal	GW	P	<del> </del>	WONSITS VALLEY	710 S	UINTAH	1 U-080		UT-0969
WV 8W-15-8-21	15	080S	210E	4304734247		Federal	GW	Р	†	WONSITS VALLEY		UINTAH	I UTU-		
VV 12W-12-8-21	12	080S	210E	4304734248		Federal	GW	TA		WONSITS VALLEY	710 S	UINTAH	1 U-080		UT-0969
WV 14W-15-8-21	15	080S	210E	4304734249	-	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH		-	UT-0969
WV 16W-10-8-21	10	080S	210E	4304734250		Federal	GW	P	<b>†</b>	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 16W-15-8-21	15	080\$	210E	4304734251		Federal	GW	P	†	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 1W-11-8-21	11	080S	210E	4304734263		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 2W-11-8-21	11	080S		4304734264		Federal	GW	APD	Ċ	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 2W-12-8-21	12	080S	210E	4304734265	12436	Federal	GW	DRL	c -	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 3W-11-8-21	11	080S	210E	4304734266		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 3W-12-8-21	12	080S	210E	4304734267		Federal	GW	APD	C	WONSITS VALLEY	+	UINTAH			UT-0969
WV 4W-12-8-21	12	080S	210E	4304734268		Federal	GW	APD	C	WONSITS VALLEY		UINTAH			UT-0969
WV 5W-11-8-21	11	080S	210E	4304734269		Federal	GW	APD	C	WONSITS VALLEY		UINTAH			UT-0969
WV 5W-12-8-21	12	080S	210E	4304734270	12436	Federal	GW	DRL	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 6W-14-8-21	14	080S	210E	4304734271	+	Federal	GW	Р		WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 9W-11-8-21	11	080S	210E	4304734274		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH			UT-0969
WV 10W-14-8-21	14	080S	210E	4304734275	12436	Federal	GW	Р		WONSITS VALLEY	<del></del>	UINTAH			UT-0969
WV 11W-11-8-21	11	080S	210E	4304734276		Federal	GW	APD	С	WONSITS VALLEY		UINTAH			UT-0969
WV 11W-14-8-21	14	080S	210E	4304734277	12436	Federal	GW	P	_	WONSITS VALLEY		UINTAH			UT-0969
WV 12W-11-8-21	11	080S	210E	4304734278	<del></del>	Federal	GW	APD	С	WONSITS VALLEY	<del></del>	UINTAH			UT-0969
'/V 12W-14-8-21	14	080S	210E	4304734279	12436	Federal	GW	P	ļ	WONSITS VALLEY	710 S	UINTAH	+ <del></del>		UT-0969
√V 14W-11-8-21	11	080S	210E	4304734280	+	Federal	GW	APD	C	WONSITS VALLEY	1	UINTAH			UT-0969
WV 14W-14-8-21	14	080S	210E	4304734281	12436	Federal	GW	P		WONSITS VALLEY	*·	UINTAH	I UTU-(		UT-0969
WV 15W-11-8-21	11	080S	210E	4304734282		Federal	GW	APD	С	WONSITS VALLEY	<del></del>	UINTAH			UT-0969
WV 16W-14-8-21	14	080S	210E	4304734283	5265	Federal	ow	P		WONSITS VALLEY	<del> </del>	UINTAH	<del></del>		UT-0969
WV 1W-16-8-21	16	080S	210E	4304734288		State	GW	APD	С	WONSITS VALLEY	·	UINTAH	3 ML-22	<del></del>	159261960
WV 3W-15-8-21	15	080S	210E	4304734289		Federal	GW	APD	C	WONSITS VALLEY		UINTAH			UT-0969
WV 3W-16-8-21	16		210E	4304734290		State	GW	APD	С	WONSITS VALLEY		UINTAH	3 ML-22		159261960
WV 4W-15-8-21	15	080S	210E	4304734291		Federal	GW	APD	С	WONSITS VALLEY		UINTAH	I UTU-C		UT-0969
WV 4W-16-8-21	16	080S	210E	4304734292		State	GW	APD	C	WONSITS VALLEY	4	UINTAH	3 ML-22		159261960
WV 5W-15-8-21	15	080S	210E	4304734293		Federal	GW		C	WONSITS VALLEY		UINTAH	1 UTU-0		UT-0969
WV 6W-15-8-21	15	080S	210E	4304734294	+	Federal	GW	P		WONSITS VALLEY		UINTAH			UT-0969
WV 10W-15-8-21	15	+		4304734295	+	Federal	GW	P		WONSITS VALLEY	· · · · · · · · · · · · · · · · · · ·	UINTAH	I UTU-0		UT-0969
WVU 5W-16-8-21	16	<del></del>		4304734321	12436		GW	DRL		WONSITS VALLEY		UINTAH	3 ML-22		04127294
WV 7W-16-8-21	16	+		4304734322	12436		GW	P		WONSITS VALLEY		UINTAH	3 ML-22		159261960

well_name	Sec	T	R	api	Entity	Lease Type	type	stat		unit_name	field	county	type lease #	bond #
WV 8W-16-8-21	16	080S	210E	4304734323		State	GW	APD		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 9W-16-8-21	16	080S	210E	4304734325	12436	State	GW	Р		WONSITS VALLEY	710 S	UINTAH	3 ML-2237	159261960
WV 10W-16-8-21	16	080S	210E	4304734326	12436	State	GW	P		WONSITS VALLEY	710 S	UINTAH	<del> </del>	159261960
WVU 4W-24-8-21	24	080S	210E	4304734330	12436	Federal	GW	P		WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	U-0969
WVU 2W-24-8-21	24	080S	210E	4304734337		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	1 UTU-0810	UT-0969
WVU 6W-24-8-21	24	080S	210E	4304734338		Federal	GW	APD	С	WONSITS VALLEY	710 S	UINTAH	<del></del>	
WVU 8W-23-8-21	23	080S	210E	4304734339		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-0809	UT-0969
WVU 8W-24-8-21	24	080S	210E	4304734340	12436	Federal	GW	P	С	WONSITS VALLEY	710 S	UINTAH		
WV 2G-7-8-22	07	080S	220E	4304734355		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	1 UTU-02215	UT-0969
WV 2W-7-8-22	07	080S	220E	4304734356		Federal	GW	APD	C	WONSITS VALLEY	710 S	UINTAH		
WV 4G-8-8-22	08	080S	220E	4304734357		Federal	ow	APD	C	WONSITS VALLEY	710 S	UINTAH	<del> </del>	
WV 4WA-18-8-22	18	080S	220E	4304734358		Federal	GW	APD	С	WONSITS VALLEY		UINTAH		UT-0969
WV 4WD-18-8-22	18	080S	220E	4304734359		Federal	GW	APD	C	WONSITS VALLEY	<del></del>	UINTAH	<del></del>	UT-0969
VV 13WA-18-8-22	18	080S	220E	4304734361		Federal	GW	APD	С	WONSITS VALLEY	+	UINTAH		UT-0969
WV 13WD-18-8-22	18	080S	220E	4304734362		Federal	GW	APD	C	WONSITS VALLEY	+	UINTAH		UT-0969
WV 2WA-18-8-22	18	080S	220E	4304734426		Federal	GW	APD	C	WONSITS VALLEY	+	UINTAH		UT-0969
WV 2WD-18-8-22	18	080S	220E	4304734427		Federal	GW	APD	C	WONSITS VALLEY		UINTAH		UT-0969
WV 3WA-18-8-22	18	080S	220E	4304734428		Federal	GW	APD	Ċ	WONSITS VALLEY	-+	UINTAH	<del></del>	UT-0969
WV 3WD-18-8-22	18	080S	220E	4304734429		Federal	GW	APD	C	WONSITS VALLEY		UINTAH		UT-0969
WV 4W-8-8-22	08	080S	220E	4304734457		Federal	GW	APD	C	WONSITS VALLEY	+	UINTAH		
WV 1W-8-8-22	08	080S	220E	4304734467		Federal	GW	APD	C	WONSITS VALLEY		UINTAH	10.000	
WV 2W-8-8-22	08	080S	220E	4304734468	12436	Federal	GW	P	C	WONSITS VALLEY	+	UINTAH		
WV 8W-7-8-22	07	080S	220E	4304734469	12436	Federal	GW	DRL	C	WONSITS VALLEY	+	UINTAH		
WV 8W-22-8-21	22	080S	210E	4304734564	12436	Federal	GW	P	C	WONSITS VALLEY	<del></del>	UINTAH		
WV 3G-8-8-22	08	080S	220E	4304734596	5265	Federal	ow	TA	C	WONSITS VALLEY	<del></del>	UINTAH	<del> </del>	U-0969
WONSITS VALLEY 1G-7-8-22	07	080S	220E	4304734597		Federal	ow	APD	C	WONSITS VALLEY	+	UINTAH		U-0969
WONSITS VALLEY 5G-8-8-22	08	080S	220E	4304734612		Federal	ow	APD	C	WONSITS VALLEY	<del></del>	UINTAH	1 UTU-02215	
WONSITS VALLEY 7G-8-8-22	08	080S	220E	4304734613		Federal	OW	APD	C	WONSITS VALLEY	<del></del>	UINTAH	1 UTU-76508	
WV 11G-8-8-22	08	080S	220E	4304734614		Federal	ow	APD	C	WONSITS VALLEY	+	UINTAH	1 UTU-02215	
WV 13G-8-8-22	08	080S	220E	4304734615		Federal	ow	APD	Ċ	WONSITS VALLEY	+	UINTAH	1 UTU-02215	
WV 15G-7-8-22	07	080S	220E	4304734626		Federal	OW	APD	Ć	WONSITS VALLEY	<del></del>	UINTAH	1 UTU-02215	
/V 11G-7-8-22	07	080S	220E	4304734627		Federal	ow	APD	C	WONSITS VALLEY	<del></del>	UINTAH	1 UTU-02215	
WONSITS VALLEY 7G-7-8-22	07	080S	220E	4304734628		Federal	OW	APD	Ć	WONSITS VALLEY	+	UINTAH	1 UTU-02215	
WONSITS VALLEY 9G-7-8-22	07	080S	220E	4304734629	<b></b>	Federal	OW	APD	Ċ	WONSITS VALLEY	<del>                                     </del>	UINTAH		
WV EXT 2W-17-8-21	17	<del></del>	210E	4304734928	12436	Federal	GW	DRL	C	WONSITS VALLEY	<del></del>	UINTAH		
							<u> </u>	•		1	2.010		. 1010 00217	0. 1251



Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director

March 26, 2004

Jan Nelson QEP Uinta Basin Inc. 11002 East 17500 South Vernal, Utah 84078

Re:

APD Rescinded – WV 3WA-18-8-22, Sec. 18, T. 8S, R. 22E

Uintah County, Utah API No. 43-047-34428

Dear Ms. Nelson:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on February 28, 2002. On March 19, 2003 the Division granted a one-year APD extension. On March 25, 2004, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 25, 2004.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

**Engineering Technician** 

cc: Well File

Bureau of Land Management, Vernal





### United States Department of the Interior

**BUREAU OF LAND MANAGEMENT** 

Vernal Field Office 170 South 500 East Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410 http://www.blm.gov/utah/vernal

TAKE PRIDE INAMERICA

IN REPLY REFER TO: 3160 UT08300

May 3, 2004

Jan Nelson QEP-Uinta Basin, Inc. 11002 East 17500 South Vernal, UT 84078

Re:

Notification of Expiration Well No. WV 3WA-18-8-22 NENW, Sec. 18, T8S, R22E

Uintah County, Utah Lease No. UTU-057 Wonsits Valley WS A-B

Dear Ms. Nelson:

The Application for Permit to Drill the above-referenced well was approved on March 6, 2002. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until March 6, 2004. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker

Legal Instruments Examiner

Eslie Walker

cc: UDOGM

RECEIVED
MAY 1 1 2004